Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2014 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	35,656			33,904	-	4,337	236	73,646	14	0	54,639
Natural Gas Plant Liquids and Liquefied	2,168	-12	1,519	137			64	2,427	520	801	8,120
Refinery Gases Pentanes Plus	1,006	-12	1,319	137	_		-20	794	103	117	64
Liquefied Petroleum Gases	1,162	-12	1,519	137	_		84	1,633	417	684	8,056
Ethane/Ethylene	5		1,519	137	_		-	1,000	417	5	0,000
Propane/Propylene	400		1,532	137	_		78	_	410	1,581	2,606
Normal Butane/Butylene	365		-34	-	_		52	837	7	-565	4,904
Isobutane/Isobutylene	392		21	-	-		-46	796	_	-337	546
Other Liquids		756		4,136	9,161	723	-343	15,653	901	-1,434	45,487
Hydrogen/Oxygenates/Renewables/								0.10-			
Other Hydrocarbons		756		305	4,724	749	-35	6,480	90	0	2,636
Hydrogen				_	_	1,379		1,379	2	0	
Oxygenates (excluding Fuel Ethanol)		- 756		305	4,724	-632	- -35	5,101	88	0	2,636
Fuel Ethanol ⁶		580		24	4,724	-139	-31	4,709	59	0	2,030
Renewable Fuels Except Fuel Ethanol		176		281	4,272	-493	-31 -4	392	29	0	437
Other Hydrocarbons				201	432	-430	-4	-		_	407
Unfinished Oils				3,330	_		128	4.002	634	-1,434	18,602
Motor Gasoline Blend.Comp. (MGBC)		_		501	4,437	-26	-436	5,171	177	0	24.249
Reformulated		_		-	2,361	-817	-386	1,930	0	ő	11,583
Conventional		_		501	2,076	791	-50	3,241	177	0	12,666
Aviation Gasoline Blend. Comp				-	_		_		-	-	_
Finished Petroleum Products		_	95,420	3,497	1,165	502	-1,148		11,696	90,036	32,611
Finished Motor Gasoline		_	49,531	28	283	165	68		1,235	48,704	2,711
Reformulated		_	33,478	_	-	705	-4 70		1 005	34,187	11
Conventional		_	16,053	28	283	-541	72 22		1,235	14,517	2,700
Finished Aviation Gasoline			34 13,384	756	379		22		1,375	12 13,121	270 8,910
Kerosene			13,364	750	3/9		38		7	-17	104
Distillate Fuel Oil			17,683	518	733	337	-991		3,495	16,767	11,706
15 ppm sulfur and under ⁷			16,223	513	733	337	-1,197		1,204	17,799	10,229
Greater than 15 ppm to 500 ppm sulfur ⁷			506	3	-	-	112		598	-201	295
Greater than 500 ppm sulfur			954	2	_		94		1,693	-831	1,182
Residual Fuel Oil ⁸			4,402	1,865	_		-218		1,623	4,862	5,216
Less than 0.31 percent sulfur			54	380	_		117		NA	NA	518
0.31 to 1.00 percent sulfur			757	39	_		-70		NA	NA	658
Greater than 1.00 percent sulfur			3,591	1,446	-		-262		NA	NA	4,034
Petrochemical Feedstocks			7	92	_		-1		-	100	1
Naphtha for Petro. Feed. Use			7	92	_		-1		-	100	1
Other Oils for Petro. Feed. Use			_	-	_		-		-	-	-
Special Naphthas			23	_	_		-9		_	32	41
Lubricants			589		-230		158		326	-117	1,205
Waxes			4 770	59	_		- 440		8	51	- 4 040
Petroleum Coke			4,773	20 20	_		-110		3,560	1,343	1,348
Marketable			3,666 1,107		_		-110 		3,560	236	1,348
Catalyst Asphalt and Road Oil			724	151			-116		64	1,107 927	1,051
Still Gas			3,814				-110			3,814	1,051
Miscellaneous Products			428		-		-12		1	439	48
Total	37,824	744	96,939	41,674	10,326	5,561	-1,191	91,726	13,131	89,402	140,857

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil previously referred to as "Incompated For Crude Oil." Also included in an adjustment for crude oil previously referred to as "Incompated For Crude Oil." Also included in an adjustment for crude oil previously referred to as "Incompated For Crude Oil." Also included in an adjustment for crude oil previously referred to as "Incompated For Crude Oil." Also included in an adjustment for crude Oil and the other cr

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil engine stocks and stock change include stocks held at size lines. Best lines. Best lines in the line of the line of the line of the lines at large lines at large lines.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-210, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.